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BM-09	*	EARNED PREMIUM & LOSS EXPERIENCE INFO	*	April 14, 2004	*	1 of 7
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SCHEDULE A

EARNED PREMIUM AND LOSS EXPERIENCE INFORMATION

This schedule contains earned premium and loss experience information for the past five (5) years.

I. HISTORICAL INFORMATION

POLICY PERIOD	AGENT OF RECORD	COMPANY
07-01-1998/2001	AON Risk Services	Hartford Steam Boiler Inspection & Insurance Company
07-01-2001/2004	Risk Services of Louisiana	

POLICY PERIOD	NET PREMIUM	POLICY LIMITS		ORM RETENTION
		BUSINESS INCOME	OTHER COVERAGES	
07-01-1998/1999	344,114	278,103,400	15,000,000 Liability	\$50,000 Combined Single Limit Per Accident
07-01-1999/2000	356,556	241,923,821	5,000,000 Extra Expense	
07-01-2000/2001	380,169	239,861,434	250,000 Water Damage	
07-01-2001/2002	542,778	272,369,232	250,000 Ammonia Contamination	
07-01-2002/2003	591,473	271,580,438	250,000 Hazardous Substance	
07-01-2003/12-31-2003*	613,047	272,433,000	250,000 Consequential Damage	
			250,000 Expediting Expense	

II. LOSS EXPERIENCE (As of 1-7-2004)

POLICY PERIOD	NUMBER OF LOSSES INCURRED	TOTAL LOSSES INCURRED BY ORM	TOTAL LOSSES INCURRED BY EXCESS CARRIER	LARGEST SINGLE LOSS
07-01-1998/1999	106	1,010,978	433,364	396,614
07-01-1999/2000	85	857,444	218,112	188,274
07-01-2000/2001	76	583,934	37,261	68,121
07-01-2001/2002	57	770,030	-0-	49,000
07-01-2002/2003	77	1,090,059	344,945	315,000
07-01-2003/12-31-2004*	19	306,567	-0-	49,000

* as of 1/7/04

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III. DETAIL LOSS EXPERIENCE

The following reports reflect detail information for losses over \$10,000.

07-01-1998/1999 as of February 3, 2004

ACC.DATE	COV	DESC OF LOSS - KEY 3	TOTAL-PAID	CLM.RECOV	NET-CLAIM
01/25/99	510	306B-090 CARRIER #2 CHILLER HAS WATER IN SYSTEM	19407.00	.00	19407.00
03/04/99	510	UNDERGROUND 13.8 KVA CABLE GROUNDED TO DNR & ED	22129.00	.00	22129.00
03/11/99	510	UNDERGROUND ELECTRICAL CABLE FAULTED FROM SUB-	13755.06	.00	13755.06
03/13/99	510	LIGHTNING CAUSED SINGLE PHASING OF VARIOUS	17713.60	.00	17713.60
03/26/99	510	250-TON MEQUAY CENTRIFICAL CHILLER FAILED AT	42450.00	.00	42450.00
04/09/99	510	60-TON TRANE CHILLER BARREL RUPTURED @ BEACH	32875.50	.00	32875.50
04/18/99	510	250-TON TRANE CENTROVAC MOTOR GROUNDED	44650.00	.00	44650.00
04/26/99	510	LIGHTNING CAUSED SINGLE PHASING TO A/C & DEEP	11100.00	.00	11100.00
05/11/99	510	13.2KVA TXFM WITH 15KV INTERRUPTER GROUNDED &	13546.60	.00	13546.60
05/31/99	510	ALLISON GAS FIRED TURBINE FOR CHILLER #6 FAILED;	49000.00	.00	49000.00 P
05/31/99	51F	ALLISON GAS FIRED TURBINE FOR CHILLER #6 FAILED;	333072.02	333072.02	.00 S
			382072.02	333072.02	49000.00 T
06/07/99	510	4160 VOLTS TO 208/120 500 KVA TXFM FAILED AT	27175.26	.00	27175.26
06/15/99	510	SUPERIOR SCOTCH MARINE BOILER SPLIT FIRE TUBE;	18391.00	.00	18391.00
07/03/98	510	3-2037; COOLING TOWER MOTOR GROUNDED AT LAFAYETT	40442.20	.00	40442.20
07/24/98	510	132 KVA UNDERGROUND CABLE GROUNDED WHEN CONTRACT	10780.26	.00	10780.26
08/20/98	510	0;13.8KV-3PHASE TXFM GROUNDED @ GEOLOGY & PSYCH-	27025.87	.00	27025.87
08/27/98	510	UNDERGROUND FEEDER FAULTED	16879.76	.00	16879.76
08/28/98	510	FIRE TUBE RUPTRD IN 85,000 LB BOILER	28654.00	.00	28654.00 P
08/28/98	520	ZURN WATER SUPERHEATER TUBE RUPTURED	11602.43	.00	11602.43 S
			40256.43	.00	40256.43 T
08/29/98	520	1000-TON YRK CENTRIFICAL,500 UNIT, SCRMBLD @ MED	49000.00	.00	49000.00 P
08/29/98	51F	1000-TON YORK #2 CHILLER BROKEN	83482.00	83481.92	.08 S
			132482.00	83481.92	49000.08 T
09/03/98	510	UNDERGROUND CABLE FAULTED WHEN TXFM SHORTED &	44058.56	.00	44058.56
09/03/98	510	17.5 KW EMPIRE GENRATR GROUNDED	12026.36	.00	12026.36
10/14/98	510	LEGISLATIVE ELEVATOR DAMAGED	16164.45	.00	16164.45
11/09/98	510	SUPERIOR PIERLESS CAST IRON BOILER LEAKED AT STU	23365.00	.00	23365.00
11/15/98	510	4-WIRE UNDERGROUND CABLE FAULTED BETWEEN MAIN	10758.79	.00	10758.79
11/16/98	510	CHILLER BARREL BURST ON CARRIER 30G045531@ ADMIN	23514.00	.00	23514.00
11/28/98	510	#5 SUPERHEATER TUBE IN ZURN BOILER #5 RUPTURED	15936.30	.00	15936.30
12/01/98	510	350 HP VARIABLE SPEED DRIVE MOTOR SINGLE PHASED	22024.30	.00	22024.30
12/04/98	510	SQUARE D, 750KVA TXFM FAULTED	29664.00	.00	29664.00
12/28/98	510	#8 AIR HANDLER HUB DISLODGED & BROKE UNIT @ SVM	32209.00	.00	32209.00
12/28/98	510	LIGHTNING STRUCK AERIAL LINES-SURGE DMG 112.5KVA	36625.35	.00	36625.35

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07-01-1999/2000 as of February 3, 2004

ACC.DATE	COV	DESC OF LOSS - KEY 3	TOTAL-PAID	CLM.RECOV	NET-CLAIM
01/10/00	510	TRANSFER SWITCH @121 REX ST. SUBSTATION GROUNDED	49000.00	.00	49000.00
02/13/00	510	BOTH MCQUAY 50-TON COMPRESSORS & OTHER EQUIP.DMG	14410.30	.00	14410.30
02/17/00	510	GEARBOX FAILURE TO CERAMIC COOLING TOWER FAN	25326.32	.00	25326.32
03/15/00	510	MAIN 13.8 KVA SWITCHGEAR GROUNDED*****	49000.00	.00	49000.00 P
03/15/00	51F	MAIN 13.8 KVA SWITHGEAR GROUNDED	61371.50	61371.50	.00 S
			110371.50	61371.50	49000.00 T
04/10/00	510	13.5 KVA OIL FILLED TXFM GROUNDED AT OLD SCIENCE	27219.85	.00	27219.85 P
04/10/00	520	13.5 KVA OIL TXFM GROUNDED @ OLD SCIENCE BLDG	4000.00	.00	4000.00 S
			31219.85	.00	31219.85 T
04/12/00	510	800-TON DUNHAM BUSH SCREW COMPRESSOR OIL PUMP	25948.75	.00	25948.75
04/19/00	510	UNDERGROUND ELECTRIC CABLES GROUND FAULTED @ GAS	10950.00	.00	10950.00
04/26/00	510	50-TON COPELAND MODEL 8 DPI 5000 (MCQUAY)	10553.00	.00	10553.00
05/23/00	510	TRANE 800 TON CENTRIFICAL GROUNDED @SOB 325	45450.14	.00	45450.14
05/24/00	510	EXPANSION VALVE FAILED DAMAGING YORK COMPRESSOR	13344.83	.00	13344.83
05/24/00	510	CONDESOR ON 60 TON TRANE RUPTURED & DMG COMPRESS	43148.88	.00	43148.88
05/24/00	510	UNDERGROUND CABLE FROM LIBRARY TO FRASCH HALL	13170.60	.00	13170.60
06/14/00	510	HIGH VOLTAGE SWITCHGEAR & BUSS GROUNDED AT	39086.75	.00	39086.75
06/17/00	510	UNDERGROUND FEEDER CABLES FAULTED DURING STORM	26254.79	.00	26254.79
06/19/00	510	150-TON CARRIER CENTRIFIG2F RESTART W/O OIL DMG	49000.00	.00	49000.00 P
06/19/00	51F	150 TON CARRIER CENTIFIGAL RAN W/O OIL	8266.99	12978.00	4711.01-S
			57266.99	12978.00	44288.99 T
07/30/99	510	75-TON TRANE RECIPROCATING COMPRESSOR-2E5R68	22071.77	.00	22071.77
08/02/99	510	BREAKER FOR CHILLER #1 FAILED	21310.17	.00	21310.17
08/16/99	510	30-TON TRANE COMPRESSOR GROUNDED @ AQUA CENTER	12060.71	.00	12060.71
08/20/99	510	225KVA/13200/480 PAD MOUNTED TXFM SINGLED PHASED	10025.08	.00	10025.08
08/23/99	510	HIGH VOLTAGE BUSHING GROUNDED IN TXFM @ SUB-	10174.69	.00	10174.69
08/24/99	520	2.5 MEGWATT TURBINE LOCKED UP ON RESTART	20816.00	.00	20816.00
09/09/99	510	#2-250 TON MCQUAY CHILLER DAMAGED SHAFT	45713.00	.00	45713.00
09/30/99	510	50 TON TRANE COMPRESSOR GROUNDED	10219.79	.00	10219.79
11/02/99	510	SINGLE PHASING DAMAGED TWO CHILLER CONTROLS	12108.47	.00	12108.47
11/02/99	510	CUMMINS DIESEL GENERATOR THREW ROD WHEN IT OVER-	20561.00	.00	20561.00
11/12/99	510	40,000 CFM AIRHANDLER SHAFT BROKE @ S.O.B.	11074.57	.00	11074.57

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ACC.DATE	COV	DESC OF LOSS - KEY 3	TOTAL-PAID	CLM.RECOV	NET-CLAIM
01/16/01	510	CLEVER BROOKS BOILER DOWN/POSSIBLE SPLIT TUBES.	22517.00	.00	22517.00
01/27/01	510	750 KVA TXFM GROUNDED @ JOHN L. GUIDRY STADIUM	49000.00	.00	49000.00
02/14/01	510	UTICA BOILER RUPTURED TUBE @ SUGAR HALL	30577.00	.00	30577.00
02/16/01	510	CUMMING GENERATOR CONTACTORS DAMAGED BY ARCING	17357.93	.00	17357.93
03/09/01	510	CONDENSOR TUBES FROZE AND LEAKED REFRIGERANT	14600.00	.00	14600.00
03/16/01	510	EMERGENCY GENERATORS FAILED	49000.00	.00	49000.00
05/09/01	510	TXFM GROUNDED @ DUNN HALL BASEMENT	10636.77	.00	10636.77
06/05/01	510	TRAILER FREEZER FAILED @ WAKEFIELD/MEAT SPOILED	11047.00	.00	11047.00
06/06/01	510	UNDERGROUND CABLES FAULTED IN TROPICAL STORM	14035.58	.00	14035.58
06/17/01	510	2-CARRIER COMP SINGLE-PHASED @ INFIRM & KITCHEN	16342.00	.00	16342.00
07/31/00	510	85 TON TRANE RECIPROCATING COMPRESSOR THRE ROD/	15205.00	.00	15205.00
08/02/00	510	UNDER GROUND CABLE FAULT @ TAP BOX NEAR WATKINS	10777.27	.00	10777.27
09/01/00	510	100-TON TRANE CG100B GROUNDED OUT @ MCCOLLOUGH	15627.35	.00	15627.35
09/29/00	510	TRANE 1280-TON CENTRIFUGAL GROUNDED 1200 H.P.	15587.90	.00	15587.90
10/13/00	510	#1 FRICK RWB 1,500-TON CHILLER REFLECTS BEARINGS	27857.00	.00	27857.00
11/13/00	510	1-50-TON CARRIER @ WATSON LIBRARY GROUNDED	3102.29	.00	49000.00
11/20/00	510	1500 KVA SQ D PAD TXFM GROUNDED @ DORM #2	37434.98	.00	37434.98

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07-01-2001/2002 as of February 3, 2004

ACC.DATE	COV	DESC OF LOSS - KEY 3	TOTAL-PAID	CLM.RECOV	NET-CLAIM
01/17/02	510	KEWANEE, MODELL3W 300G SPLIT TUBES	.00	.00	49000.00
02/26/02	510	2-15-TON TRANE COMPRESSORS SINGLED PHASED @	10216.92	.00	10216.92
03/06/02	510	CITY OF RUSTON SUBSTATION FAULTED-SINGLE PHASE	23139.42	.00	23139.42
03/15/02	510	YORK 400-TON SCREW CHILLER INBOARD ROTOR FAILED	16460.25	.00	16461.00
04/01/02	510	ALL 3-CARRIER CHILL PACS NEED REPAIRS BERG GOT	22507.50	.00	22507.50
04/18/02	510	FEEDER FOR #63A @ ASTER ST. SUB-STATION FAULTED	.00	.00	20000.00
04/29/02	510	SINGLE PHASE CAUSED DAMAGE TO EQUIP	10426.35	.00	10426.35
04/30/02	510	85-TON TRANE THREW A ROD @ LAUNDY MECHANICAL POD	16115.05	.00	16115.05
05/08/02	510	OPEN DRIVE TRANE COMPRESSOR THREW ROD @ SCHOOL	13157.07	.00	13157.07
06/01/02	510	30-TON TRANE COMPRESSOR GROUNDED @ DOVER CENTER	20200.00	.00	20200.00
06/02/02	510	30-TON TRANE COMPRESSOR AND CONTACTS DMG BY SIN-	11635.33	.00	11635.33
06/10/02	510	YORK A/C COMPRESSOR AND CONTROLS GROUND FAUTER	11548.00	.00	11548.00
06/24/02	510	UNDERGROUND ELECTRICAL CABLES GROUNDED	.00	.00	49000.00
06/25/02	510	U/G FEEDER FAULTED CAUSING 2-MOTORS TO SINGLE	29236.95	.00	29236.95
06/28/02	510	FLOAT SWITCH STUCK CAUSING OVERFLOW	17712.41	.00	17712.41
07/16/01	510	SINGLE PHASING DAMAGED NUMEROUS A/C MOTORS ETC.	15156.95	.00	15156.95
07/18/01	510	260-TON TRANE CHILLER/GROUNDED MOTOR	24947.00	.00	24947.00
07/23/01	510	YORK COMPRESSOR SINGLED PHASED	17801.39	.00	17801.39
07/26/01	510	TREE LIMB FELL AND CAUSED SINGLE PHASING/NUMER-	18872.44	.00	18872.44
07/27/01	510	GEARBOX ON CERAMIC COOLING TOWER FAILED AT	10130.00	.00	10130.00
07/27/01	510	65-TON RECIPRICAL CARRIER GROUNDED-VIBRATION AL-	17040.00	.00	17040.00
08/01/01	510	2400 VOLT TXFM GROUNDED @ NW CORNER MUSEUM OF	22680.00	.00	22680.00
08/16/01	510	YORK YCAJ44HE8-41PA (CHILLER #1) GROUNDED @ ATLE	17095.45	.00	17095.45
09/19/01	510	100 TON TRANE SINGLED PHASED @ 1440 HWY90 BRIDGE	32474.75	.00	32474.75
09/21/01	510	#1 TRANE CHILLER GROUNDED AT HARVEY STATE OFFICE	19764.00	.00	19764.00
10/02/01	510	2-CHILLER AND 20+ PUMPS DMG WHEN SAND ENTERED	26090.59	.00	26090.59

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Fiscal Year 2002/2003 as of February 3, 2004

ACC.DATE	COV	DESC OF LOSS - KEY 3	TOTAL-PAID	CLM.RECOV	NET-CLAIM
01/02/03	510	MAIN HIGH VOLTAGE SWITCHGEAR FIRE	49000.00	.00	49000.00 P
01/02/03	51F	13.8 KVA SWITCHGEAR ARCHED AND FAULTED/ ATS ALSO	117.18	117.18	.00 S
			49117.18	117.18	49000.00 T
03/31/03	510	BOILER TUBE SPLIT AND ELECTRICAL DISTRIBUTION	.00	.00	49000.00
04/07/03	510	POWER SPIKE CAUSED INSULATOR TO FAIL ON 4160	49000.00	.00	49000.00 P
04/07/03	51F	INSULATOR AT SUBSTATION FAILED DURING TRW/4160	40000.00	40000.00	.00 S
			89000.00	40000.00	49000.00 T
04/25/03	510	ATC ON EMERGENCY GENERATOR FAILED AND GROUND FAU	36270.00	.00	36270.00
04/30/03	510	ELECTRICAL BUSS TO FELTON CLARK FIELD FAULTED	.00	.00	25000.00
05/01/03	510	CLEAVER BROOKS MODEL STEAM BOILER OVERFIRING &	23962.83	.00	23962.83
05/02/03	510	225- TON TRANE CENTRIGUAL LOST OIL PRESSUE	25775.99	.00	25775.99 P
05/02/03	51F	225 TON TRANE CENTRIFUGAL LOW SPEED SHAFT DAMAGE	.00	.00	.00 S
			25775.99	.00	25775.99 T
05/05/03	510	15KVA TXFM FAULTED AT HEALTH & PHYSICA ED BLDG	8730.51	.00	49000.00 P
05/05/03	51F	13.2 KVA TXFM FAULTED	.00	.00	20000.00 S
			8730.51	.00	69000.00 T
05/13/03	510	HIGH VOLTAGE SWITCH #30 FAULTED / GE SWITCHGEAR	.00	.00	49000.00
05/13/03	510	770-TON TRANE GROUNDED	19752.00	.00	19752.00
05/28/03	510	SQUIRREL IN CAPACITOR BANK CAUSED SINGLE PHASING	.00	.00	35000.00
06/09/03	510	WEST AHU POWER WHEEL ASSEMBLE BROKE AT PLEASANT	40673.37	.00	40673.37
06/17/03	510	CENTRAL PLANT TOWER #1 GEARBOX TRANSMISSION SEIZ	14979.37	.00	14979.37
06/23/03	510	POWER SPIKE DAMAGED 3 MCQUAY COMPRESSORS	18663.12	.00	18663.12
07/07/02	510	LIGHTNING DAMAGED ENERGY MANAGEMENT SYSTEM	34775.64	.00	34775.64
07/12/02	510	COOLING TOWER FAN BACK-DRAFTED CAUSING 2-SHAFTS	12792.43	.00	12792.43
07/16/02	510	POWER SURGE CAUSED 3-800 TRANE COMPRESSORS TO	13606.39	.00	13606.39
07/29/02	510	22 Y/O PAD MOUNTED TRANSFORMER FAILED AT PINE	23290.55	.00	23290.55
09/17/02	510	400-TON TRANE CENTRIFUGAL GROUNDED @ COLISEUM-	23217.00	.00	23217.00
09/20/02	510	DUAL COIL WESTINGHOUSE TXFM BURNED ON TRANE CVHE	43229.00	.00	43229.00 P
09/20/02	51F	MAIN CHILLER FAILED REQUIRING RENTAL AIR	.00	.00	.00 S
			43229.00	.00	43229.00 T
10/03/02	510	CRACKED MANIFOLD ON #1 CUMMINS GENERATOR ALLOWED	14553.16	.00	14553.16
10/03/02	510	HURRICANE LILLIE CAUSE POWER SURGES CHILLER AND	28650.00	.00	28650.00
10/03/02	510	KOHLER GENERATOR GROUNDED OUT DURING HURRICANE	14916.32	.00	14916.32
10/06/02	510	FAILURE OF TURBINE CHILLER AT #6 POWERHOUSE	.00	.00	49000.00
10/23/02	510	480 VOLT BUS DUCT GROUNDED AT WEST SIDE OF HOSP	17856.44	.00	22769.00
10/24/02	510	SWITCH CABINET FAULTED CAUSING POWER FAILURE IN	17132.97	.00	17132.97
10/30/02	510	6-POLE TXFMS DAMAGED BY ENTERGY EQUIPMT FAILURE	16902.00	.00	16902.00
11/12/02	510	C/W FLOW SWITCH FAILED CAUSING DAMAGE TO BOTH	15444.00	.00	15444.00
11/18/02	510	MAIN CHILLER STARTER FAILED AGAIN.	45696.39	.00	45696.39
12/06/02	510	UNDER GROUND FEEDER FAULT IN D SECTION	49000.00	.00	49000.00 P
12/06/02	51F	SWITCHGEAR AT CIRCUIT D FAILED	38828.74	38828.74	.00 S
			87828.74	38828.74	49000.00 T
12/27/02	510	SOUTH FEEDER SWITCH FAILED CAUSING CAMPUS-WIDE	10091.17	.00	10091.17

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08/12/03	510	BOTH COMPRESSORS ON YORK 80 TON CHILLER FAILED	12360.78	.00	12360.78	
08/19/03	510	NEBRASKA BOILER #4 TUBES OVERFIRED.	.00	.00	25000.00	
08/19/03	510	15 TON CHILLER AT DOLAND ATHLETIC FIELD HOUSE	12674.35	.00	12675.00	
08/27/03	510	POWER SURGE CAUSED PRIMARY WINDINGS ON TXFM	13808.30	.00	13808.30	
08/30/03	510	LAFAYETTE UTILITIES SYSTEMS CAUSED SINGLE PHASIN	600.36	.00	35000.00	P
08/30/03	520	POWER FAILURE CAUSED FOODS IN REFRIGERATOR TO	.00	.00	3655.00	S
			600.36	.00	38655.00	T
09/12/03	510	13800 Y CABLE FAILED NEAR BIOLOGY BLDG. SINGLE	.00	.00	49000.00	
11/09/03	510	SINGLE PHASING CAUSED NUMEROUS MOTOR AND EQUIP	.00	.00	49000.00	
11/26/03	510	AUTOMATIC SWITCH FOR GENERATOR FAULTED DURING	30939.56	.00	30939.56	
12/05/03	510	TRANCE MODEL CGAFC50EAAA19R GROUNDED	.00	.00	40000.00	
12/20/03	510	750 KVA TRANSFORMER FAULTED	.00	.00	35000.00	